

LGEA Presentation

State of New Jersey – Bug Lab

June 23, 2023



New Jersey's
Clean Energy Program

Lighting the way to New Jersey's Clean Energy Future

INTRODUCTIONS

- *State of New Jersey – Bug Lab*
 - Anthony Faraca
 - Brian Irving
 - Joseph Blusnavage
 - Sara Bluhm Gibson
 - Yuliia Herhel
 - Justin Heeney
- *NJ Clean Energy Program*
 - Sarah Walters – LGEA Project Manager
 - Moussa Traore – LGEA Lead Auditor
 - Nicholas Nocco – LGEA Project Auditor
 - Daniel Krasowsky – LGEA Account Manager

AGENDA

- The audit process overview
- Energy use & existing conditions
- Review of **E**nergy **C**onservation **M**easures (ECMs) identified & other recommendations
- Energy Savings Improvement Program (ESIP)
- Energy Efficiency Incentive Programs
- Questions regarding the draft audit report
- Next steps for State of New Jersey - Bug Lab

LGEA PROCESS

- Application Approval
- Initial Call
- Facility Interviews
- Audit
- Benchmarking & Analysis
- Draft Reports
- LGEA Presentation
- Final Reports



SITE VISIT & UTILITY ANALYSIS

Overview of Systems, Baseline & Existing Conditions:

- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment
- Building Automation System (BAS)
- Lab Refrigeration

Utility Consumption:

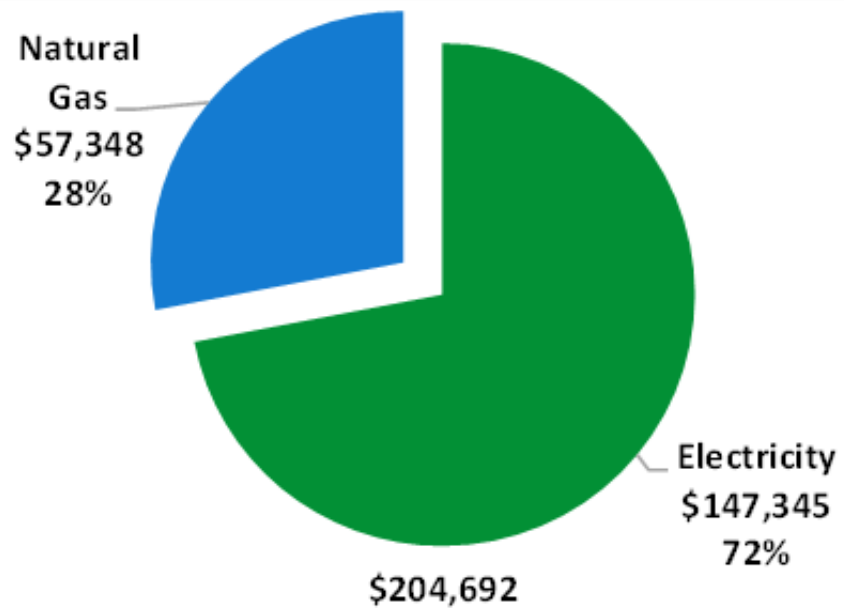
- Electric Consumption and Costs
- Natural Gas Consumption and Costs

Sites Visited/Analyzed

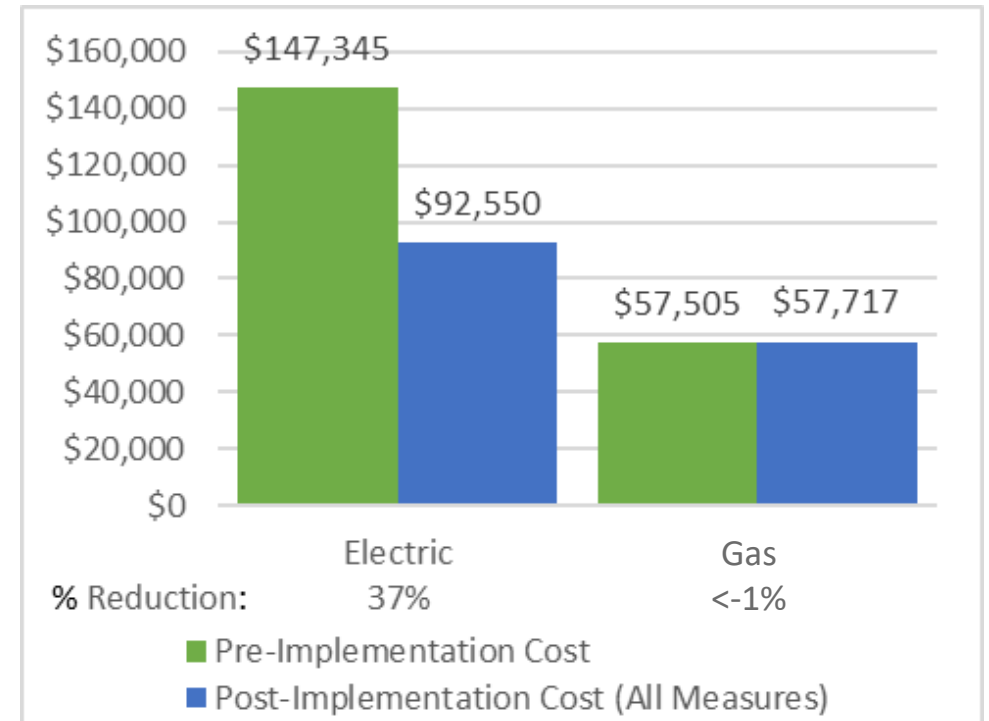
- Main Building
- Equipment Storage Garage
- Greenhouse 1
- Greenhouse 2

UTILITY BREAKOUT

Percent of Total Annual Energy Costs



Pre & Post Implementation Cost



BENCHMARKING

ENERGY STAR® Statement of Energy Performance

N/A

Phillip Alampi Beneficial Insect Laboratory (PABIL "Bug Lab" Campus)

Primary Property Type: Laboratory
Gross Floor Area (ft²): 28,413
Built: 1984

For Year Ending: December 31, 2022
Date Generated: April 24, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address Phillip Alampi Beneficial Insect Laboratory (PABIL "Bug Lab" Campus) 20 Cooley Road Ewing Township, New Jersey 08628	Property Owner State of New Jersey 428 East State Street Trenton, NJ 08625 (609) 940-4129	Primary Contact New Jersey Board of Public Utilities State Energy Services 44 South Clinton Ave Trenton, NJ 08625 (609) 633-9666 BPU.EnergyServices@bpu.nj.gov
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Property ID: 25316588

Energy Consumption and Energy Use Intensity (EUI)

Site EUI 350.3 kBtu/ft²	Annual Energy by Fuel Electric - Grid (kBtu) 3,375,743 (34%) Natural Gas (kBtu) 6,576,694 (66%)	National Median Comparison National Median Site EUI (kBtu/ft²) 193.6 National Median Source EUI (kBtu/ft²) 318.2 % Diff from National Median Source EUI 81%
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Source EUI
575.7 kBtu/ft²

Annual Emissions
Total (Location-Based) GHG Emissions (Metric Tons CO₂e/year) 643

Signature & Stamp of Verifying Professional

I, _____ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: _____ Date: _____

Licensed Professional

() - _____

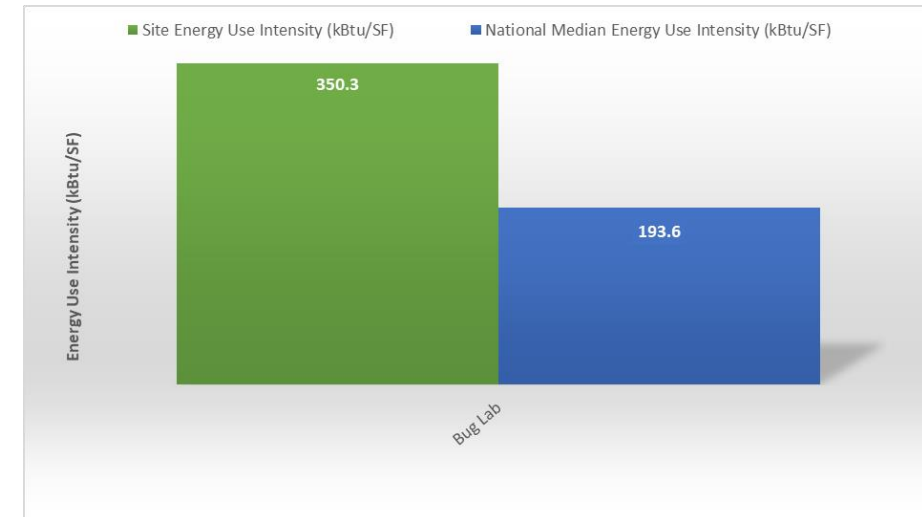
Professional Engineer or Registered Architect Stamp (if applicable)

Site EUI
350.3 kBtu/ft²

Source EUI
575.7 kBtu/ft²

National Median Comparison

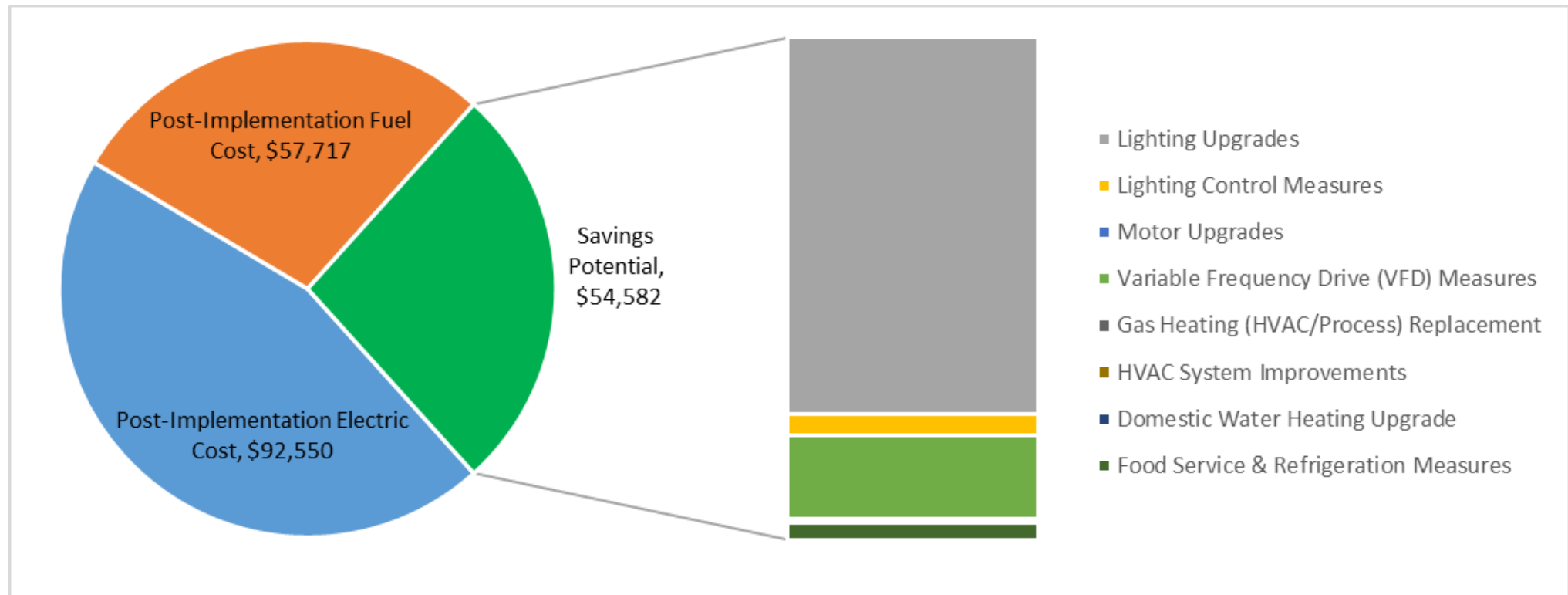
National Median Site EUI (kBtu/ft²)	193.6
National Median Source EUI (kBtu/ft²)	318.2
% Diff from National Median Source EUI	81%



ENERGY STAR® scores are percentile ranking from 1 (least efficient) to 100 (most efficient). It compares your building's energy performance to similar buildings nationwide.

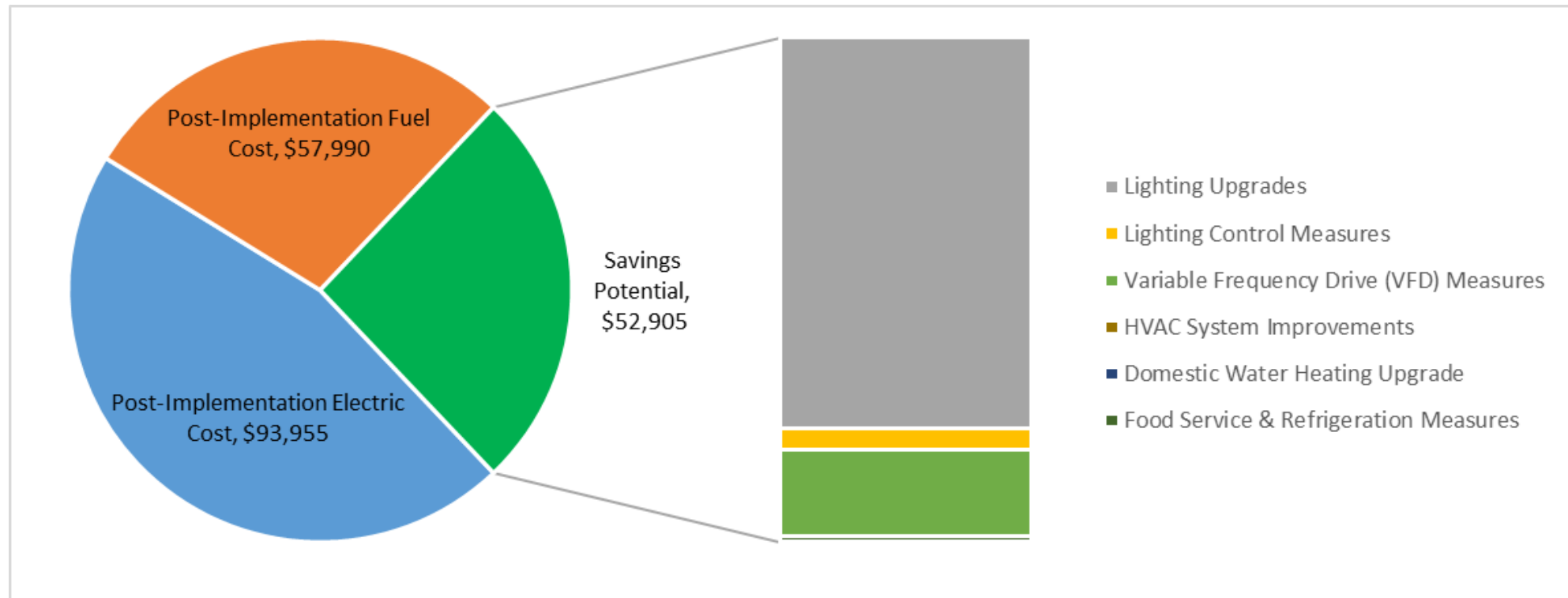
ALL OPPORTUNITIES

Savings Potential



COST EFFECTIVE OPPORTUNITIES

Savings Potential



BUG LAB CAMPUS

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			276,149	42.1	-56	\$40,924	\$61,800	\$3,911	\$57,889	1.4	271,541
ECM 1	Install LED Fixtures	Yes	224,902	30.8	-45	\$33,332	\$43,013	\$650	\$42,363	1.3	221,192
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	1,988	0.4	0	\$294	\$598	\$80	\$518	1.8	1,952
ECM 3	Retrofit Fixtures with LED Lamps	Yes	49,259	10.9	-10	\$7,297	\$18,189	\$3,181	\$15,008	2.1	48,397
Lighting Control Measures			15,317	3.3	-3	\$2,268	\$23,605	\$5,000	\$18,605	8.2	15,042
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	13,180	2.8	-3	\$1,952	\$19,195	\$2,060	\$17,135	8.8	12,944
ECM 5	Install High/Low Lighting Controls	Yes	2,136	0.4	0	\$316	\$4,410	\$2,940	\$1,470	4.6	2,098
Motor Upgrades			645	0.1	0	\$97	\$2,613	\$0	\$2,613	27.0	650
ECM 6	Premium Efficiency Motors	No	645	0.1	0	\$97	\$2,613	\$0	\$2,613	27.0	650
Variable Frequency Drive (VFD) Measures			60,513	13.6	0	\$9,078	\$47,678	\$3,825	\$43,853	4.8	60,936
ECM 7	Install VFDs on Constant Volume (CV) Fans	Yes	60,513	13.6	0	\$9,078	\$47,678	\$3,825	\$43,853	4.8	60,936
Gas Heating (HVAC/Process) Replacement			0	0.0	30	\$273	\$9,686	\$0	\$9,686	35.5	3,555
ECM 8	Install High Efficiency Unit Heaters	No	0	0.0	30	\$273	\$9,686	\$0	\$9,686	35.5	3,555
HVAC System Improvements			0	0.0	3	\$29	\$76	\$10	\$66	2.3	376
ECM 9	Install Pipe Insulation	Yes	0	0.0	3	\$29	\$76	\$10	\$66	2.3	376
Domestic Water Heating Upgrade			0	0.0	2	\$17	\$34	\$16	\$18	1.0	222
ECM 10	Install Low-Flow DHW Devices	Yes	0	0.0	2	\$17	\$34	\$16	\$18	1.0	222
Food Service & Refrigeration Measures			12,649	1.1	0	\$1,897	\$33,319	\$2,000	\$31,319	16.5	12,737
ECM 11	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	3,927	0.5	0	\$589	\$5,605	\$600	\$5,005	8.5	3,954
ECM 12	Refrigeration Controls	No	5,049	0.2	0	\$757	\$12,373	\$450	\$11,923	15.7	5,084
ECM 13	Replace Refrigeration Equipment	No	3,673	0.4	0	\$551	\$15,341	\$950	\$14,391	26.1	3,699
TOTALS (COST EFFECTIVE MEASURES)			355,905	59.5	-54	\$52,905	\$138,798	\$13,362	\$125,436	2.4	352,071
TOTALS (ALL MEASURES)			365,273	60.2	-24	\$54,582	\$178,811	\$14,762	\$164,049	3.0	365,059

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

ENERGY EFFICIENT BEST PRACTICES

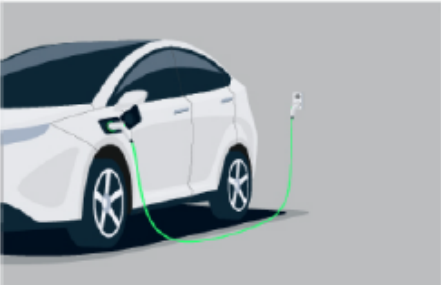
- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings
- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE practices by building

EV CHARGING STATION POTENTIAL

NJCleanEnergy.com/EV

Know your EV Charging Stations



LEVEL 1



4-6 miles/hour
Replenish Rate



7-30 hours for
full charge

Approximate time to
charge a battery*

CHARGE
110/120V

LEVEL 2



10-20 miles/hour
Replenish Rate



2-10 hours for
full charge

Approximate time to
charge a battery*

CHARGE
208/240V

DIRECT CURRENT (DC) FAST CHARGING*



120-200 miles/hour
Replenish Rate



20-90 minutes for
full charge

Approximate time to
charge a battery*

CHARGE
480V or 208V

*dependent on the size of the battery

Bug Lab

Potential:

Medium



SOLAR ENERGY GENERATION POTENTIAL

NJCleanEnergy.com/renewable-energy



2,546

tons of CO₂ Offset



5,789,589

Miles Driven By Cars



38,195

Trees Planted

Findings

Solar PV Equipment Description

Solar Panels: (319) LG Electronics LG400Q1C-A6

Inverters: (7) Fronius USA Fronius Symo 15.0-3 (480V)

Annual Estimated Generation: 162,530 kWh

Solar PV System Cost: \$637,596

Solar PV System Rating

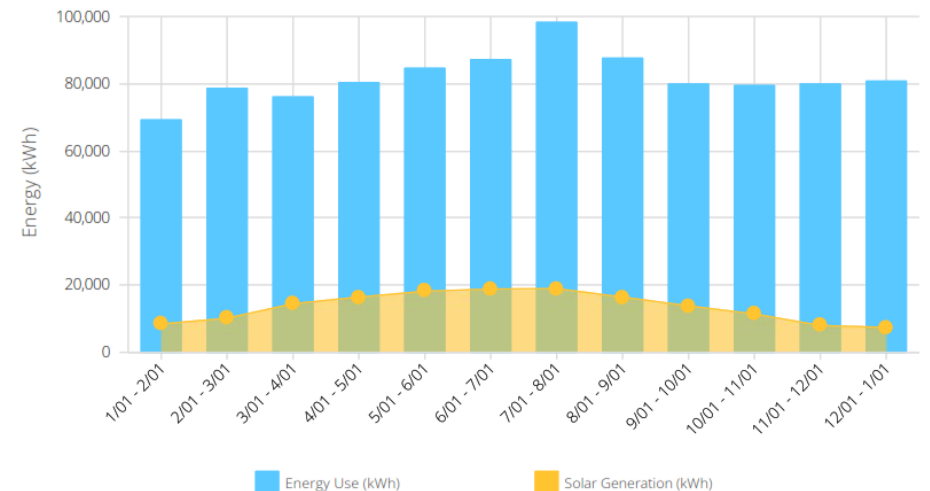
Power Rating: 127,600 W-DC or 125,048 W-AC-CEC

Energy Consumption Mix



Utility	819,700 kWh (83.45%)
Solar PV	162,530 kWh (16.55%)

MONTHLY ENERGY USE VS SOLAR GENERATION



FINANCING MECHANISM: ESIP

NJCleanEnergy.com/ESIP

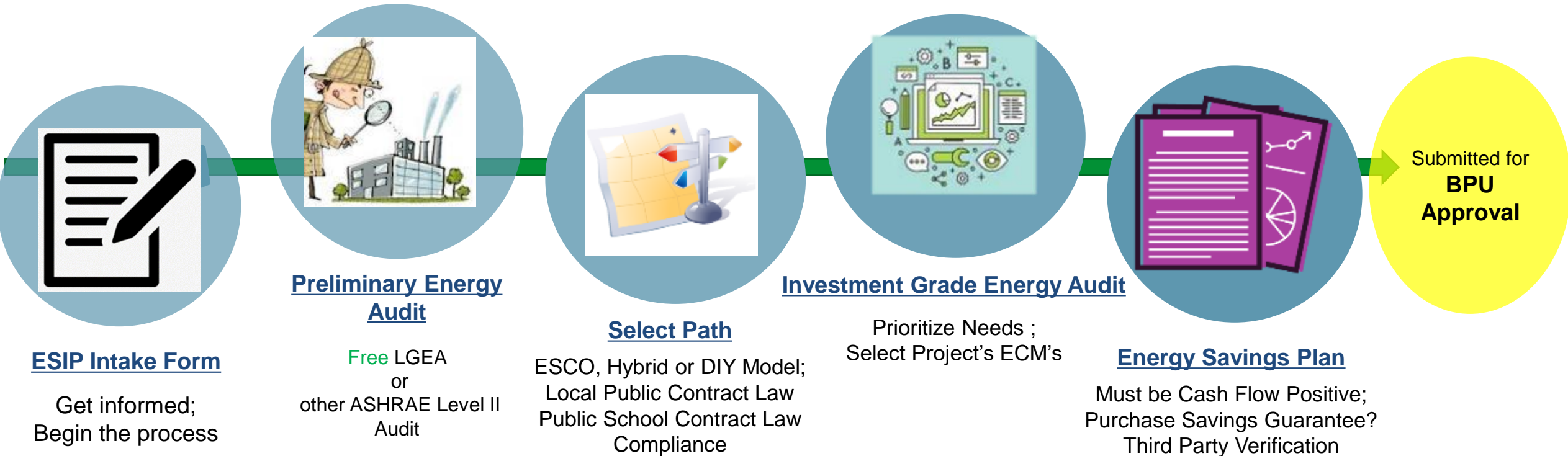
ENERGY SAVINGS IMPROVEMENT PROGRAM (ESIP)

- Energy Performance Contracting = NJ ESIP Program
- A creative tool and financing mechanism that allows public entities to make energy efficiency improvements without impacting their budgets
- Administered by the NJBPU
- Project is paid for with the value of its own energy savings
- 2 Options: Lease Purchase Loan or Bond
- 15 or 20 year pay back term
- NJBPU Approved Incentive Programs
 - Utility or NJCEP
- Can be combined with Federal/State Grants
- No upfront capital expenses
- No referendum or impact to tax payers



ENERGY SAVINGS IMPROVEMENT PROGRAM

NJCleanEnergy.com/ESIP



ENERGY SAVINGS IMPROVEMENT PROGRAM

NJCleanEnergy.com/ESIP

FOR MORE INFORMATION

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C&I ENERGY EFFICIENCY PROGRAMS

NJCleanEnergy.com

LOCAL
GOVERNMENT
CUSTOMERS

COMMERCIAL &
INSTITUTIONAL
CUSTOMERS

LARGE
ENERGY
CUSTOMERS

EXISTING BUILDINGS

MEASUREMENT & AUDITS

FREE Energy Audits



RETROFITS

Prescriptive &
Custom Rebates

Direct Install

Engineered Solutions

And more from
your local utility!



Incentives up
to \$4 million
for eligible projects



NEW CONSTRUCTION

Prescriptive & Custom
Rebates for New
Construction and
Gut Rehabs

Pay for Performance
incentives for
buildings over
50,000 sq. ft.



DISTRIBUTED ENERGY RESOURCES

Combined Heat & Power
and Fuel Cell Installation
Incentives

Microgrid Development

Battery Storage

Muni EV Fleets



Key:
Programs run by investor-owned utility companies



Programs run by NJCEP



UTILITY RUN ENERGY EFFICIENCY PROGRAMS

NJCleanEnergy.com/Transition

PRESCRIPTIVE & CUSTOM REBATES:

- Individual high efficiency equipment rebates for renovation, remodeling, and equipment replacement
- Flexibility to do a little or a lot
- No size requirement

DIRECT INSTALL:

- Turn-key retrofit program to replace outdated and inefficient equipment including, lighting, HVAC, refrigeration, etc.
- The facility must have an average electric peak demand <200kW in the previous year to qualify

ENGINEERED SOLUTIONS:

- Comprehensive, whole-building approach to saving energy
- The facility must have an average electric peak demand >200kW in the previous year to qualify



UTILITY RUN ENERGY EFFICIENCY PROGRAMS

PSE&G

David Kirsch - David.Kirsch@pseg.com
Steven Barba - Steven.T.Barba@pseg.com

LARGE ENERGY USERS

NJCleanEnergy.com/LEUP

WHO

Large C&I entities who have paid a minimum of \$5,000,000 in the previous 12 months of utility bills

SIZE TO QUALIFY

The average peak demand of all facilities submitted $\geq 400\text{kW}$ and/or 4,000 DTh

ABOUT

- Encourages large C&I utility customers to self-invest in energy efficiency, combined heat & power, and fuel cell projects
- Must have ability to “bank” funds for up to two fiscal years

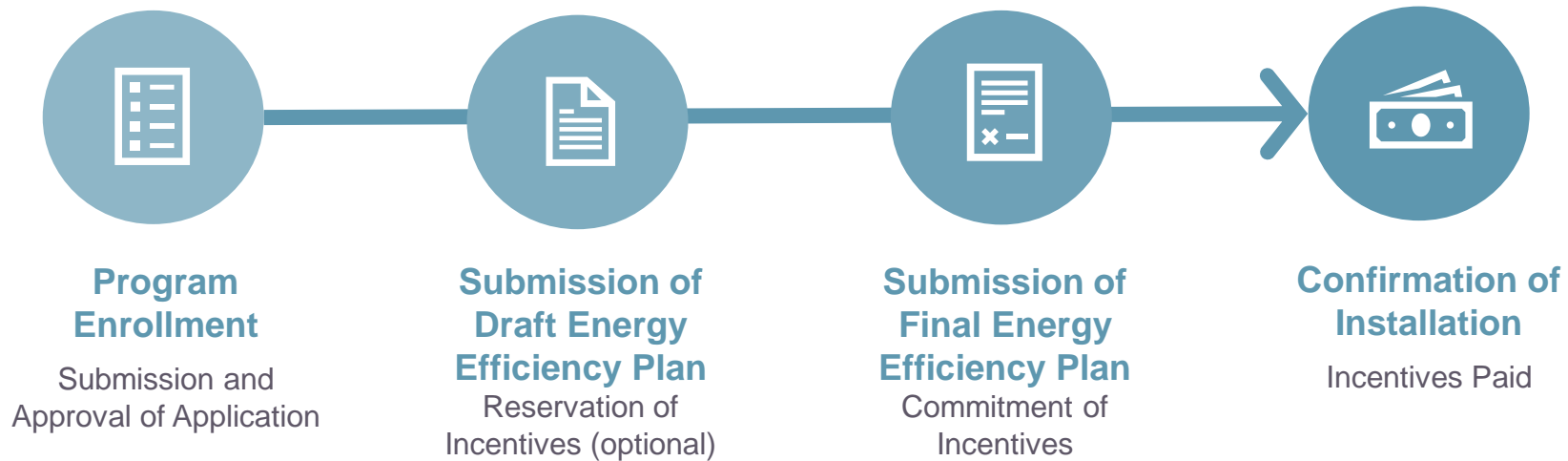
INCENTIVE CAP

Maximum incentive per entity is the lesser of:

- \$4 million,
- 75% of total project cost, or
- 90% of NJCEP contribution or annual energy saving caps (\$0.33/kWh and \$3.75/therm)

LARGE ENERGY USERS

NJCleanEnergy.com/LEUP



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THANK YOU

